

EPM 1Q2021 Report

June 18, 2021

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Executive Vice President of Finance and Investments



Agenda



- 1. Relevant events subsequent to the closing
- 2. Update on the Ituango Hydroelectric Project
- 3. Energy Market
- 4. Financial results as of March 2021 (unaudited)

1. Relevant events subsequent to the closing



Recent top management appointments



Jorge Andrés Carrillo CEO since April 14th

- During his professional career, he has worked in the utilities and environmental sectors, serving as:
- Vice Minister of Water and Basic Sanitation and deputy superintendent for Water, Sewage and Waste Collection of the Superintendency of Utility Services.
- President of the Drinking Water and Basic Sanitation Regulatory Commission (CRA).
- Advisor to the Board of Directors of the Colombian Geological Service, the National Water Council and the National Environmental Council, as well as a member of the Intersectoral Commission on Climate Change.
- He served as member of the EPM's Board of Directors.

Asset portfolio

On May 25th, the BoD authorized to initiate the necessary procedures for the total disposal of EPM's shareholding in UNE EPM Telecomunicaciones S.A. and Inversiones Telco S.A.S.

• EPM among the largest companies in Colombia

EPM ranked fifth in the operating income report of the 1,000 largest companies in Colombia in 2020, presented by the Superintendency of Companies.



2. Update on the Ituango Hydroelectric Project



Start of operations scheduled for July 2022 - fully operational in 2025



Significant total work progress to date:

76.7% as of Dec. 2019

80.6% as of Dec. 2020

83.7% as of **April 2021**

Start of operations:

1st Power Generation Unit: July 2022

2nd Power Generation Unit: **Sept. 2022**

COP 16.1 billion

Total cost to date*

(USD 4.3 billion equiv.)

COP 12.7 billion

Invested to date

(USD 3.4 billion equiv.)

^{*}Total cost corresponds to the latest version approved by the Board of Directors in July 2020. Subject to variation based on technical findings and design adjustments.

2. Update on the Ituango Hydroelectric Project



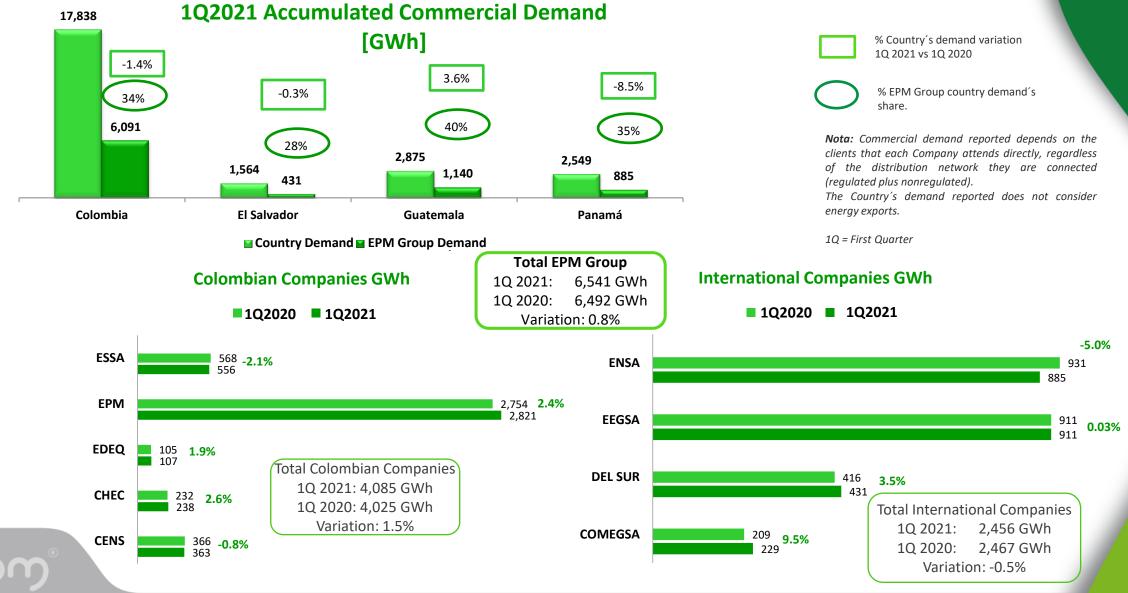
Highlights	Civil Work	Work Milestones Achieved Pending C		% of Completion
 The Ituango Project is expected to generate an average of 13,930 GWh of energy per year. 	Dam and Spillway	Fully operational DamFully operational Spillway with two channels	Final stage of abutment injections	99.1%
 Total Work Progress as of April 30, 2021 [83.74%] 				
 Total progress of the project when it starts to generate with the first unit [91%] 	Powerhouse	 Stabilization of access tunnel Extraction of sediments Works on north zone vault Cleaning and removal of damaged equipment from units 1 to 4 	 Recovery and stabilization of tunnels and caverns Reconstruction of the control building and generation units 	80.5%
 Progress corresponding to the 		Assembly of 300-ton bridge cranes		
schedule with entry into operation in 2022 of the two first power generation units.	Pressure Well	Completed works in-between pressure wells 1 and 2	Shielding of pressure wells	76.1%
 The impacts that the health emergency caused by COVID-19 may generate in the current schedule continues to be monitored. 	Intermediate Discharge Tunnel	 Partial reinforcement with concrete lining in selected areas Reinforcement of downstream walls 	Enlargement of Plug 12Gate completion and shieldingConcrete coating	67.7%
· · · · · · · · · · · · · · · · · · ·	Right Diversion Tunnel (RDT) and Auxiliary Diversion Tunnel (ADT)	Closing of both gates to the ADT	 Pre-plug 2 and final plug RDT Construction of additional bypass system from the ADT and RDT to the final closing of the RDT. 	92.5%



3. Energy Market

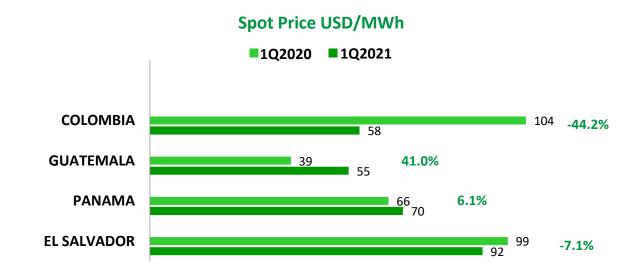
EPM Group Commercial Power Demand





3. Energy Market Spot Price USD/MWh and EPM Power Generation (GWh)

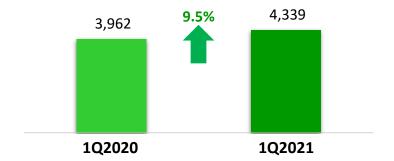




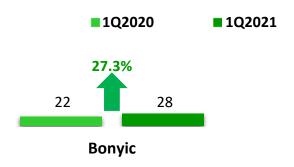
During 1Q2021:

- In Colombia, the spot price decreased by 44.2%, due to a greater water contribution from the added SIN reservoir and less use of the thermal resource.
- In El Salvador it decreased by 7.1% due to the fall in oil prices.
- In the other countries it increased, mainly due to less use of water sources and greater use of thermal resources based on coal and petroleum derivatives.

EPM Group Power Generation in Colombia [GWh]



International Subs. Power Generation [GWh]





Macroecomic Scenario

Concept	Colombia	Chile	Guatemala	Panama	Mexico	El Salvador
GDP (Annual variation)	1.10%	0.3%	N/A	N/A	-2.8%	N/A
CPI (YTD)	1.55%	1.26%	0.81%	1.36%	2.34%	1.68%
CPI (Annual variation)	1.51%	2.88%	5.84%	0.31%	4.67%	1.78%
PPI/WPI (YTD)	5.47%	9.08%	N/A	N/A	3.19%	0.94%
PPI/WPI (Annual variation)	6.42%	24.06%	N/A	N/A	4.83%	1.27%
Exchange rate (month-end)	e rate (month-end) 3,736.91 COP/USD 732.11 CLP		7.71 GTQ/USD N/A		20.44 MXN/USD	N/A
Devaluation / Revaluation (YTD)	8.87%	2.93%	-1.01%	N/A	2.67%	N/A



GDP: Gross domestic product CPI: Consumer Price Index

PPI: Producer Price Index. In Colombia corresponds to the internal supply index.

WPI: Wholesale Price Index

N/A: Not aplicable, Not available



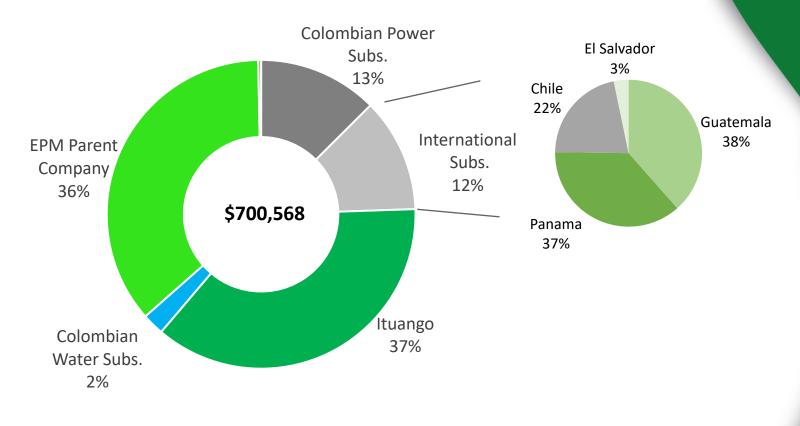


4. Financial Results as of 31, 2021 (unaudited) EPM Group CapEx

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Figures in COP million

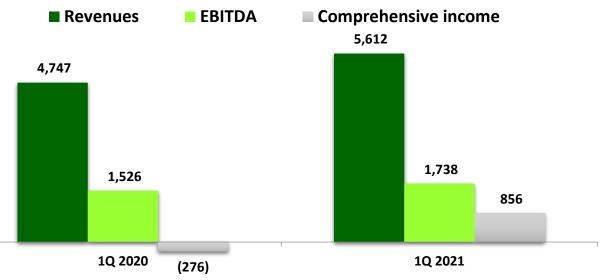
EPM Group	Jan - Mar 21
Ituango	257,383
EPM Parent Company (excluding Ituango)	253,635
International Subs.	83,598
Aguas Claras WWTP	2,076
Colombian Power Subs.	87,809
Colombian Water Subs.	16,067
Total	700,568





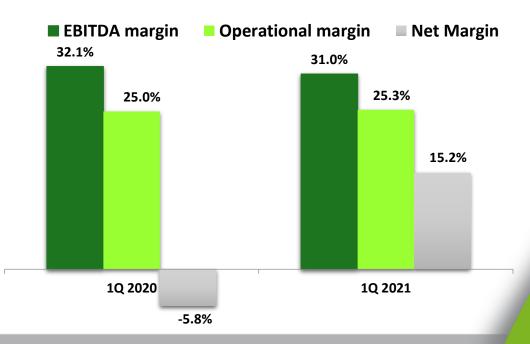


EPM Group Income Statement



- Revenues increased COP 865, 14%, explained manly by higher energy sales in the Distribution business, revenues from de new subsidiary Afinia, and for greater sales to the thermals in the Gas business.
- EBITDA increased COP 212, 14% with respect to previous year, standing out the contribution of the EPM parent company, CHEC, ADASA and DECA.
- Comprehensive income decreased COP 1,132, due to :
 - ✓ Increase in revenues for COP 865.
 - Increase in costs and expenses for COP 635.
 - ✓ Increase in FX revenues for COP 1,182.
 - ✓ Increase in income tax provision for COP 296.

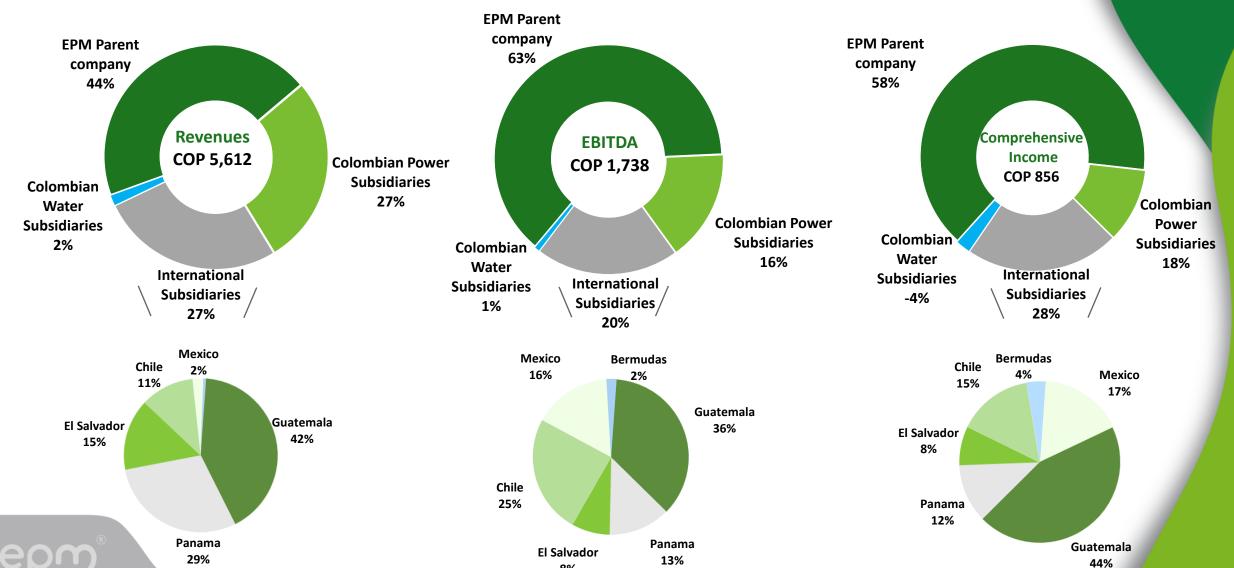






EPM Group by Colombian and International Subsidiaries

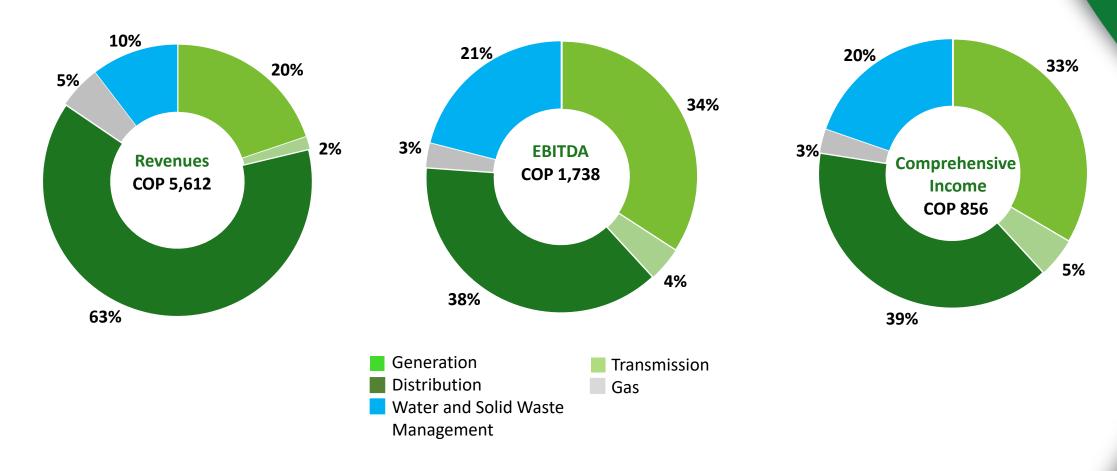
Figures in COP thousand million



8%

EPM Group by Segments







EPM Group EBITDA







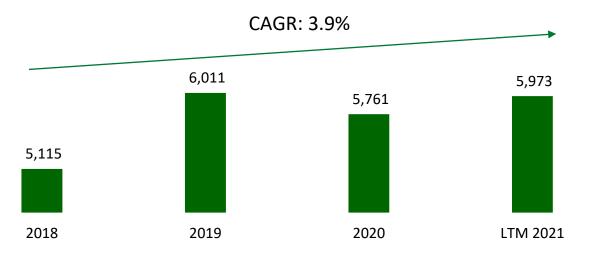
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EPM Group EBITDA

Figures in COP thousand million

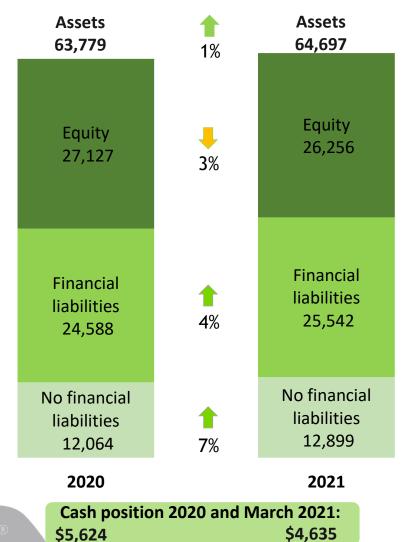


It does not include the Others Segment and eliminations.





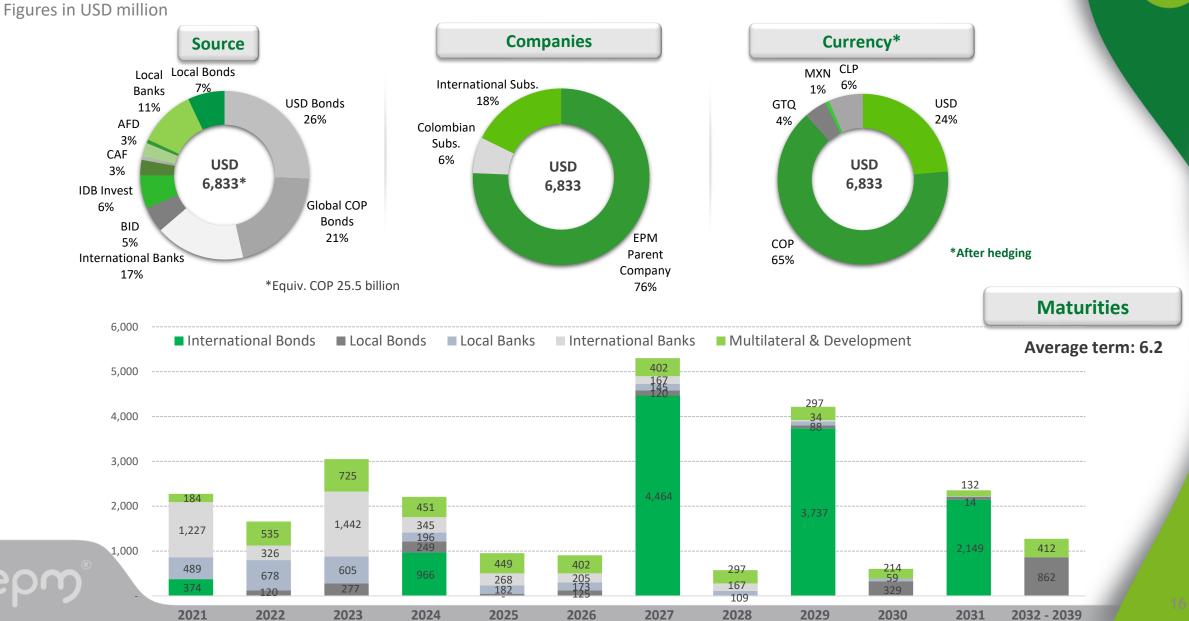
EPM Group Statement of Financial Position



Ratios				2020			2021		
Total debt					60% 59			9%	
Financial debt				43%	42%				
EBITDA/financial expenses				6.20X 6.16X			L6X		
Total Long-Term Debt/EBITDA				3.80X	4.36X				
Net Debt/EBITDA				3.43X	3.53X				
EBITDA/ Financial expenses									
5.45	4.69	5.07	5.00	5.27	6.20	5.58	5.38	5.14	6.16
Total Long Term Debt/EBITDA									
3.86	4.00	3.92	3.80		3.80	3.89	4.41	4.37	4.36 ——
_				3.49)				
4Q18	1Q19	2Q19	3Q19	4Q19	1Q20	2Q20	3Q20	4Q20	1Q21
								(*) Net [Debt/EBIT

EPM Group Debt Profile







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