

#### Medellin, August 9, 2018

#### EPM Group announces consolidated financial results as of June 30, 2018

Empresas Públicas de Medellin E.S.P. and subsidiaries (hereinafter, "EPM Group") is the holding company of a multi-Latin enterprise group formed by 48 companies and one structured entity<sup>1</sup>, that have presence in the provision of public utilities in Colombia, Chile, El Salvador, Guatemala, Mexico and Panama. Its corporate purpose is the provision of public utilities, mainly in power generation, power transmission and power distribution, gas, water supply, cleaning and waste management business lines.

The figures presented for this quarter are expressed in Colombian Pesos, according to the International Financial Reporting Standards (IFRS). The consolidation process implies inclusion of 100% of the companies where EPM has control. Figures for this period are not audited.



#### CONSOLIDATION SCOPE

<sup>&</sup>lt;sup>1</sup> Autonomous Patrimony Social Financing. Under International Financing Reporting Standards (IFRS), it is considered a structured entity that forms part of the consolidation perimeter of the financial statements of the EPM Group.



## 1. RELEVANT FACTS SUBSEQUENT TO THE CLOSING

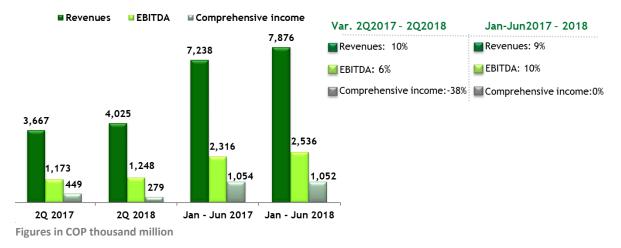
**EPM Board of Directors authorized the Company's Administration to initiate the necessary procedures,** including the management before the Council of Medellín, **to dispose of the shares it owns directly in Interconexión Eléctrica S.A. (ISA),** equivalent to 10.17%, and some non-material minority shareholdings in Colombia.

It also gave its approval to dispose indirect shareholdings in Chilean companies Aguas Antofagasta S.A. (100%) and in the Wind Park Los Cururos Ltda. (100%).

The Board of Directors authorized the sale of assets of the organization between COP3.5 and COP4 billion, with the main purpose of continuing with the Capex plan.

## 2. FINANCIAL RESULTS AS OF JUNE 30,2018

EPM Group presented the following financial performance compared to the same period of the previous year:



## 2.1 INCOME STATEMENT

**As of June 30, 2018,** consolidated **revenue** totaled COP 7.87 billion with an 9% increase (COP 638 thousand million) with respect to same period of last year, which is mostly explained on the EPM Parent Company by: i) in the power Generation business greater demand on the non-regulated market (Ecopetrol Rubiales 60 GWh), and long-term sales due to the mid-term commercial strategy because of stock prices, ii) greater commercialization in the power Distribution business, iii) more customers, higher tariffs, and higher revenues from construction contracts in the Water business.

In this sense, **EPM Parent Company** showed higher revenues for COP 473 thousand million, followed by the **Colombian power subsidiaries**, whose revenues rose COP 80 thousand million.



**International subsidiaries as a whole**, in turn, showed growth for COP 16 thousand million, where the power subsidiaries contributions stand out.

**Operating Margin** as of June 2018 was 24%, 1 percentage points down.

**EBITDA totaled** COP 2.5 billion, increasing by COP220 thousand million, 10% in relation to previous year.

**EBITDA Margin** rose to 32%, remaining flat compared to previous year.

**The comprehensive income for the period** was COP 1,052 thousand million, showing a slight decrease of COP 1.9 thousand million.

Net margin was 13%, 2 percentage points down compared to 2017.

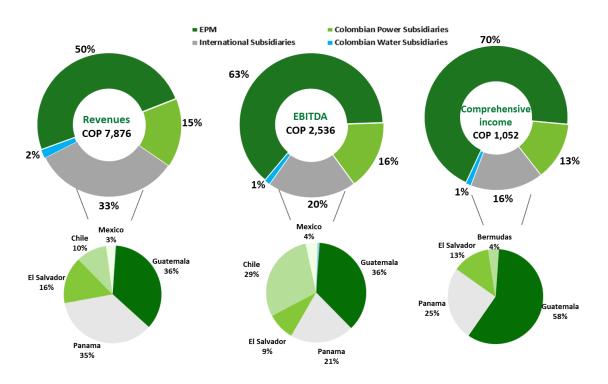
Concept	2017	2018	% Var.	2018 USD*
Net Revenues	7.237.758	7.875.861	9	2.687
Costs and administrative expenses	5.456.486	5.992.342	10	2.045
Exchange differences	70.892	(34.889)	(149)	(12)
Financial results, net	(344.054)	(377.465)	10	(129)
Investment results, net	48.443	84.822	75	29
Profit before taxes	1.556.553	1.555.987	(0)	531
Income tax provision	479.155	533.464	11	182
Regulatory accounts, net	(23.207)	29.733	N.A.	10
Comprehensive Income for the period	1.054.191	1.052.256	(0)	359
Other Comprehensive Income	363.856	(77.986)	(121)	(27)
Total Comprehensive Income for the year	1.418.047	974.270	(31)	332
Minority Interest	78.300	84.447	8	29
Total Comprehensive Income for the year attributable to owners of the company	1.339.747	889.823	(34)	304

**Figures in COP million** 

\*Figures in COP were converted to USD at an exchange rate of COP/USD 2,930.8 (June 30, 2018).



## 2.2 FINANCIAL RESULTS BY COLOMBIAN AND INTERNATIONAL SUBSIDIARIES



Figures in COP thousand million

**Of the Group's total revenue,** it is important to underscore the fact that Colombia accounts for 67% and foreign subsidiaries for 33%.

**EPM Parent Company accounted for 50%** with a COP 473 thousand million (14%) increase, explained by:

The **Power Generation segment** showed a COP 265 thousand million increase, due to higher amounts sold (7,758 GWh in 2018 vs. 7,437 GWh in 2017), where sales to Ecopetrol Rubiales stand out with GWh 60, and a higher tariff (COP117/KWh in 2018 vs. COP105/KWh in 2017).

The **Power Distribution segment** showed COP 85 thousand million in growth, mainly due to higher commercialization (GWh 42), and higher customers (74.695).

The **Gas segment** showed COP 48 thousand million in growth, mainly due to higher sales in secondary market (57.931 m<sup>3</sup> in 2018 vs 47.297 m<sup>3</sup> in 2017),

The **Water Business segment** showed an increase of COP 56 thousand million, due to higher consumption (more customers), and higher tariffs due to increasing in variable charge of aqueduct applied in February and increase of CPI - Consumer Price Index applied in June, and higher revenues from construction contracts and water supply connections.



**International subsidiaries in turn,** accounted for **33%** of revenue with net increase of COP 16 thousand million, 1% up on same period of 2017, with the following subsidiaries' growth standing out: **Adasa in Chile** with COP 22 thousand million, linked to higher water consumption in the non-regulated market, **Ticsa in Mexico** with COP 24 thousand million, due to the work execution increase at the San Fernando's Waste Water Treatment Plant and at the Valle San Nicolas project, and **DelSur in El Salvador** with COP 9 thousand million, due to greater residential and industrial consumption and the tariff increase caused by higher oil prices. **Ensa in Panama** decrease COP 32 thousand million, due to a tariff reduction linked to oil prices.

On the other hand, **the Colombian Power subsidiaries** accounted for 15%, with 7% increase, with the following subsidiaries standing out: **CENS** with an increase of COP 43 thousand million (15%), due to higher tariff (COP32/KWh), higher clients (21.185), and a recovery of COP16 thousand million attributed to a civil litigation with CHIVOR, and **ESSA with** a COP 25 thousand million increase (5%), mainly due to higher tariff (COP18/KWh) and sales (GWh 8).

The remaining 2% comes from the Water subsidiaries in Colombia, with 14% increase and where Emvarias stands out with a COP 4 thousand million (4%) growth, linked to a greater number of kilometers swept and tons of garbage dumped in landfills, in addition to the tariff increase.

**As to EBITDA**, the Group's Colombian companies accounted for 80% and foreign companies for 20%.

**EPM Parent Company** accounted for 63% of EBITDA with an increase of COP 180 thousand million, with 12% growth compared to previous year, mainly due to the power **generation segment** contribution for COP 81 thousand million, the **water segment** for COP 36 thousand million, the **gas segment** for COP 25 thousand million, and the **power distribution segment** for COP 24 thousand million.

**Colombian Power subsidiaries** accounted for 16%, with individual growth standing out from the following: ESSA with COP 27 thousand million (24%), CHEC with COP 17 thousand million (17%) and CENS with COP 11 thousand million (23%).

**International subsidiaries** accounted for 20% of the Group's EBITDA, decreasing 7% compared to previous year.

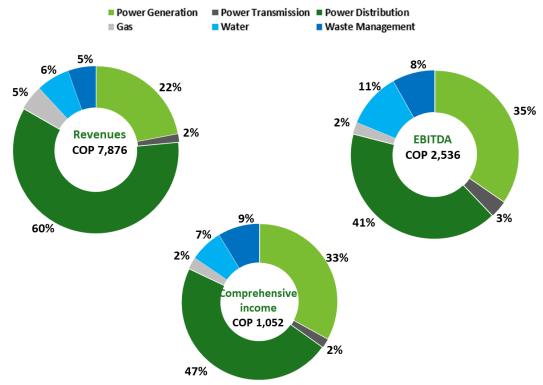
#### With respect to net profits, aspects to point out are:

- Increase in revenues for COP 638 thousand million.
- Increase in costs and expenses for COP 535 thousand million. Costs and expenses accrued by COP 231 thousand million stood out during the period related to the contingency presented at the Ituango Project, of which COP 45 thousand million were paid for the attention to the community affected, COP 186 thousand million



correspond to provisions, of which COP 121 thousand million are related to the reliability charge guarantee that covers the construction and start-up of the Pescadero Ituango Hydroelectric Plant and COP 65 thousand million to continue with the attention to the affected by the contingency.

- Increase in FX expenses for COP 106 thousand million.
- Increase in tax provision for COP 54 thousand million.



## 2.3 FINANCIAL RESULTS BY SEGMENTS

Figures in COP thousand million

#### Regarding the results by segment:

**Energy services** accounted for 84% of the Group's revenue, 79% of EBITDA and 82% of net income.

In revenue, the Power Distribution and Power Generation segments stood out with 60% and 22% participation, respectively.

**Fuel Gas services** contributed 5% of the Group's revenue, 2% of EBITDA and 2% of net income.

**Water supply services** represented 6% of the Group's revenue, 11% of EBITDA and 7% of the net income.

**Sanitation and cleaning services** accounted for 5% of the Group's revenue, 8% of EBITDA and 9% of net income.

2.4 STATEMENT OF FINA	INCIAL FUSITION			
Financial Position	2018	2017	% Var.	2018 USD*
Assets				
Current	5.992.991	5.386.535	11	2.045
No Current	42.989.144	41.919.143	3	14.668
Total assets	48.982.135	47.305.678	4	16.713
Liabilities				-
Current	9.269.598	7.296.721	27	3.163
No Current	19.164.338	19.140.747	0	6.539
Total Liabilities	28.433.936	26.437.467	8	9.702
Equity	20.548.199	20.868.211	(2)	7.011

## **2.4 STATEMENT OF FINANCIAL POSITION**

Figures in COP million

\*Figures in COP were converted to USD at an exchange rate of COP/USD 2,930.8 (June 30, 2018).

## **Regarding the Balance Sheet:**

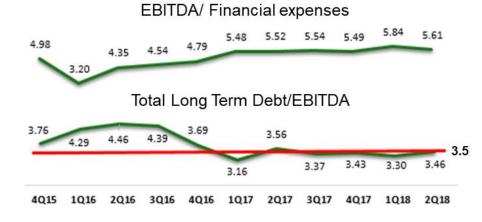
**Equity** totaled **COP 20.5 billion**, decreasing 2%, due to the combined effect of higher earnings in the period, minus accrued surpluses to the Municipality of Medellin for COP1.2 billion (of which COP 656 thousand million are ordinary surpluses and COP 547 thousand million are extraordinary surpluses). As of June 2018, COP 806 thousand million surpluses had been paid to the Municipality of Medellin.

**Liabilities** rose to **COP 28.4 billion**, increasing COP 1.9 billion, 8% with respect to the previous year, mainly due to higher financial obligations, mainly: Export Development Canada (EDC) for COP 847 thousand million, transitory credits for COP 400 thousand million, CAF for COP 295 thousand million, IDB for COP 67 thousand million and BNDES for COP 43 thousand million. Also noteworthy was the increase in contingency provisions of COP 161 thousand million associated with the Ituango project.

The Group's total assets rose to COP 48.6 billion, increasing 4% compared to the previous year.

**Regarding ratios:** 

Ratios	2017	2018
Total debt	57	58
Financial debt	38	40
EBITDA/financial expenses	5.52	5.61
Total Long Term Debt/EBITDA	3.56	3.46



The Group's Total Debt/Total Assets was 58%, 1 percentage point up compared to 2017. With regard to **debt** ratios:

•The EBITDA/Financial expenses reached 5.61x.

•The Total Debt/EBITDA was 3.46x, 0.14x under the goal of 3.50x.

2.5 DEBT PROFILE

# Grupo epm°



Figures in COP thousand million

- The debt of EPM Group totaled COP 18.6 billion. As to financing source, 25% of debt corresponds to domestic debt, 25% to Pesos-denominated foreign debt, and 50% to foreign debt hired in other currencies.
- Of EPM Group's total debt 75% belongs to EPM parent company.
- As to Natural hedging, from inter-company loans granted to international subsidiaries with revenue linked to the US Dollar, EPM has a balance of USD 213 million.
- At the quarter's close, accumulated foreign-exchange financial hedges totaled USD 662 million.
- As to maturities, EPM parent company holds four international bond issues maturing in 2019, 2021, 2024 and 2027. Years 2019 and 2020 correspond to loans with international banking (ADASA – loan with Scotia Bank and Banco del Estado for USD 419 million and EPM's Club Deal loan for USD 235 million). These values are continuously analyzed taking into account the roll-over alternative in order to adjust to needs and comply with the strategic objectives of EPM Group.

For more information, contact Investor Relations <u>investorelations@epm.com.co</u> <u>http://www.epm.com.co/site/investors/Home.aspx</u>

## epm Group

#### EMPRESAS PÚBLICAS DE MEDELLÍN E.S.P. AND SUBSIDIARIES INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME For the periods from January 1 to June 30, 2018 and 2017 Amounts stated in millions of Colombian pesos

	Notes	June 2018	June 2017	For the three months ended June 30, 2018	For the three months ended June 30, 2017
Continued operations					
Sale of goods	12	16,874	8,789	9,221	4,759
Rendering of services	12	7,618,938	7.076.311	3,875,939	3.579.857
Leases	12	39,158	36,425	19,619	20,294
Other income	13	198,620	115,854	119,852	61,983
Income from ordinary activities		7,873,590	7,237,379	4,024,631	3,666,893
Profit in sale of assets	12	2,271	378	673	245
Total income		7,875,861	7,237,757	4,025,304	3,667,138
Costs for rendering services	14	(5,066,996)	(4,729,590)	(2,594,049)	(2,430,641)
Administration expenses	15	(798,248)	(657,223)	(512,388)	(339,253)
Impairment loss recognised on trade receivables		(44,038)	(40,839)	(28,734)	(20,923)
Other expenses	16	(83,060)	(28,833)	(70,820)	(12,724)
Financial income	17.1	127,905	131,904	53,371	62,119
Financial expenses	17.2	(505,370)	(475,958)	(256,056)	(222,240)
Net exchange difference	18	(34,889)	70,892	(115,714)	(8,257)
Equity method in associates and joint business		17,967	(1,327)	6,877	(11,455)
Effect by interest in equity investments		66,855	49,770	(3,392)	717
Profit before tax		1,555,987	1,556,553	504,399	684,481
Income tax expense		(533,464)	(479,155)	(242,764)	(219,177)
Profit of the period after taxes of continued operations		1,022,523	1,077,398	261,635	465,304
Discontinued operations					
Profit of the period before net movement in balances of deferred regulatory accounts		1.022.523	1.077.398	261.635	465.304
Net movement in balances of net regulatory accounts related to the result of the period		42,538	(33,246)	24,598	(23,850)
Net movement in deferred tax related to deferred regulatory accounts related to the results of the perio	d	(12,805)	10,039	(7,454)	7,191
Profit of the period and net movement in balances of deferred regulatory accounts		1,052,256	1,054,191	278,779	448,645
Other comprehensive income, net of taxes					
Items that will not be reclassified subsequently to the result of the period:					
New measurements of defined benefit plans		(3,858)	14,350	(194)	8,204
Equity investments measured at fair value through equity		33,766	385,116	132,865	202,687
Income tax related to components that will not be reclassified		953	(38,510)	2,103	(20,268)
		30,861	360,956	134,774	190,623
Items that may be reclassified subsequently to the result of the period:					
Cash flow hedging		(10,837)	(35,821)	(3,227)	(23,201)
Result recognized of the period		(26,702)	(7,991)	76,445	94,567
Reclassification adjustment		15,865	(27,830)	(79,673)	(117,769)
Exchange differences for conversion of business abroad		(99,022)	28,578	74,394	90,246
Income tax related to the components that can be reclassified		1,010	10,143	(35,377)	(13,020)
Equity method in associates and joint ventures business		2	10,145	(35,377) (7)	(13,020)
		(108,847)	2,900	35,783	54,025
Other comprehensive income, net of taxes		(77,986)	363,856	170,557	244,648
Total comprehensive income for the period		974,270	1,418,047	449,336	693,293
Profit for the period attributable to:					
Owners of the company		966,963	975,894	238,076	408,643
Non controlling interest		85,293	78,297	40,703	40,002
		1,052,256	1,054,191	278,779	448,645
Total comprehensive income attributable to:					
Controlling interests		889,823	1,339,747	408,569	653,314
Non controlling interests		84,447	78,300	40,767	39,979
		974,270	1,418,047	449,336	693,293
The accompanying notes are an integral part of the financial statements					

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# epm Group

#### EMPRESAS PÚBLICAS DE MEDELLÍN E.S.P. AND SUBSIDIARIES

## INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As of June 30, 2018 and December 31, 2017

Amounts stated in millions of Colombian pesos

Amounts stated in millions of Colombian pesos			
		June	December
	Notes	2018	2017
Assets			
Non current assets			
Properties, plant and equipment, net	7	32,414,545	31,480,096
Investment properties		126,572	126,740
Goodwill		2,910,683	3,060,672
Other intangible assets		2,159,484	2,076,453
Investments in associates		1,820,216	1,804,827
Investments in a joint ventures		82	82
Deferred tax assets		260,947	225,317
Trade and other accounts receivables		861,142	874,751
Other financial assets		2,219,107	2,105,782
Other assets		124,838	115,581
Total non current assets		42,897,616	41,870,301
Current assets			
Inventories		380,709	372,240
Trade and other accounts receivable		2,839,279	2,752,912
Current tax assets		318,098	415,669
Other financial assets		586,654	265,938
Other assets		426,923	388,561
Cash and cash equivalents		1,441,327	1,191,214
Total Current assets		5,992,990	5,386,534
Total assets		48,890,606	47,256,835
Debit balances of deferred regulatory accounts		04 529	40.042
Debit balances of deferred regulatory accounts Total assets and debit balances of deferred regulatory accounts		91,528 48,982,134	48,842 47,305,677
Liabilities and Equity			
Equity			
Capital		67	67
Premium on placement of shares		(25,118)	(25,118)
Reserves		2,540,800	3,479,283
Other comprehensive income		2,787,086	2,864,172
Retained earnings		13,427,605	11,505,849
Profit for the period		966,963	2,186,302
Equity attributable to controlling interests		19,697,403	20,010,555
Non controlling interests		850,795	857,654
Total equity		20,548,198	20,868,209
		20,210,170	20,000,207



#### EMPRESAS PÚBLICAS DE MEDELLÍN E.S.P. AND SUBSIDIARIES INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As of June 30, 2018 and December 31, 2017

Amounts stated in millions of Colombian pesos

	Notes	June 2018	December 2017
Liabilities			
Non current liabilities			
Credits and loans	10	13,609,773	14,116,243
Trade and other payables		476,155	264,530
Other financial liabilities		537,836	538,470
Employee benefits		908,120	849,558
Income tax payable		62,189	-
Deferred tax liabilities		2,970,673	2,854,341
Provisions	11	455,978	384,345
Other liabilities		116,156	118,607
Total non current liabilities		19,136,880	19,126,094
Current liabilities			
Credits and loans	10	4,974,848	2,842,480
Trade and other payables		2,759,225	2,948,403
Other financial liabilities		370,670	364,878
Employee benefits		206,604	237,959
Income tax payable		162,074	148,088
Taxes, contributions and rates payable		141,516	181,740
Provisions	11	447,003	400,026
Other liabilities		207,658	173,147
l otal current liabilities		9,269,598	7,296,721
l otal habilities		28,406,478	26,422,815
Deferred tax liabilities related to balances of deferred regulatory accounts		27,458	14,653
Total liabilities and credit balances of deferred regulatory accounts		28,433,936	26,437,468
Total liabilities and equity		48,982,134	47,305,677

The accompanying notes are an integral part of the financial statements



# epm<sup>®</sup> Group

#### EMPRESAS PUBLICAS DE MEDELLIN E.S.P. AND SUBSIDIARIES

#### INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

For the periods from January 1 to June 30, 2018 and 2017 Amounts stated in millions of Colombian pesos

Amounts stated in millions of Colombian pesos		
Cash flows for operating activities:	2018	2017
Results of the period	1,052,256	1,054,191
Adjustments to reconcile the net results for the period to the net cash flows used in operating activities:	1,032,230	1,034,191
Depreciation and amortization of properties, plant and equipment and intangible assets	488,541	462,721
Impairment of property, plant and equipment and intangibles Impairment of accounts receivable	122 44.038	61,736 40,839
Reversal of loss for impairment of accounts receivable	(35,339)	(29,071)
Result for exchange difference, net	34,889	(70,892)
Result for valuation of financial instruments and hedge accounting	18,054	32,124
Provisions, post-employment and long term defined benefit plans	229,388	25,640
Government subsidies applied	(1,602)	(459)
Deferred income tax	98,502	76,325
Current income tax	434,963	402,830
Participation in the results of investments in associates and joint business	(17,967)	1,327
Interest income Interest expenses	(97,218)	(88,662)
	447,093	415,212
Result for disposal of properties, plant and equipment, intangibles and investment properties (Profit) loss for disponsal of financial instruments	(546)	1,132
(Pronc) loss for disponsal of financial instruments Dividends from investments	-	(23)
Other income and expenses not effective	(66,854) (54,924)	(49,746) 19,050
ourier income and expenses not effective	2,573,396	2,354,274
	2,373,370	2,001,201
Movements in working capital: Variation in inventories	(0.470)	(48.545)
Variation in inventories Variation in debtors and other accounts receivable	(8,638) (141,762)	(19,565) (266,571)
Variation in other assets	14,172	(200,571) (32,938)
Variation in creditors and other accounts payable	(291,178)	476,838
Variation in labor obligations	(3,401)	(4,184)
Variation in provisions	(84,029)	(84,295)
Variation in other liabilities	191,754	(72,735)
Interest paid	(531,078)	(570,278)
Income tax paid	(564,471)	(323,432)
Net cash flows originated by operating activities	1,154,765	1,457,114
and for investment with the		
Cash flows for investment activities:	(4,477,774)	(4 888 844)
Acquisition of property, plant and equipment	(1,633,224) 7,767	(1,908,211) 7,799
Disposal of property, plant and equipment Acquisition of intangible assets	(27,810)	(31,370)
Disposal of intangible assets	122	19,345
Acquisition of associates and joint ventures		(73)
Acquisition of investments in financial instruments	(1,859,641)	(166,546)
Disposal of investments in financial instruments	1,507,286	73,741
Government Grants	(240)	-
Interest received	3,718	-
Dividends received from subsidiaries, associates and joint business	3,442	-
Other dividends received	4	(77 844)
Other cash flows from investment activities	83,806	(73,911)
Net cash flows used by investment activities	(1,914,770)	(2,079,226)
Cash flows for financing activities:		
Obtaining of public credit and treasury	2,643,284	1,857,678
Payments of public credit and treasury	(903,960)	(456,140)
Transaction costs due to issuance of debt instruments	(5,104)	(4,261)
Payments of liabilities for financial leasing	(19,394)	· · ·
Dividends or surpluses paid	(806,457)	(785,235)
Dividends or surplus paid to non-controlling interests	(76,716)	(63,902)
Payments of capital of derivatives designated as cash flow hedge	(170)	-
Other cash flows from financing activities	187,815	(65,823)
Net cash flows originated by financial activities	1,019,298	482,317
Net cash and cash equivalents increase (decrease)	050 000	(420 202)
Effects of variations in exchange rates in the cash and cash equivalents	259,293	(139,795) 33,732
Cash and cash equivalents at the beginning of period	(9,180) 1,191,214	1,194,499
Cash and cash equivalents at the end of the period	1,441,327	1,088,436
	1,111,325	1,000,130
Restricted resources	157,101	176,054



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#### EMPRESAS PÚBLICAS DE MEDELLÍN E.S.P.

#### INTERIM CONDENSED SEPARATE STATEMENT OF COMPREHENSIVE INCOME For the periods from January 1 to June 30, 2018 and 2017

Amounts stated in millions of Colombian pesos

Amounts stated in millions of Colombian pesos	Notes _	2018	2017	For the three months ended June 30 2018	For the three months ended June 30 2017
Continued operations					
Rendering of services	11	3,810,732	3,410,619	1,931,521	1,708,664
Leases	11	22,179	22,519	11,459	13,425
Other income	12	136,517	64,429	90,783	28,097
Income from ordinary activities	_	3,969,428	3,497,567	2,033,763	1,750,186
Profit in sale of assets	11	817	151	592	100
Total income	_	3,970,245	3,497,718	2,034,355	1,750,286
Costs for rendering services	13	(2,140,792)	(1,913,160)	(1,094,088)	(969,885)
Administration expenses	14	(520,432)	(361,882)	(366,568)	(180,387)
Impairment loss recognised on trade receivables		(22,257)	(11,642)	(13,068)	(7,400)
Other expenses	15	(74,370)	(10,521)	(66,159)	(8,375)
Financial income	16	113,978	116,622	47,129	56,089
Financial expenses	16	(397,354)	(346,486)	(205,434)	(162,575)
Net exchange difference	17	6,773	38,663	(57,681)	(29,063)
Share of profit of an subsidiaries		249,932	160,557	184,015	41,979
Dividends on equity instruments		64,478	44,176	-	4
Profit before tax		1,250,201	1,214,045	462,501	490,673
Income tax expense	_	(361,072)	(343,430)	(168,882)	(155,496)
Result of the period after taxes of continued operations		889,129	870,615	293,619	335,177
Profit for the year		889,129	870,615	293,619	335,177
Other comprehensive income, net of taxes					
Items that will not be reclassified subsequently to the result of the year					
New measurements of defined benefit plans		45	12,043	562	7,400
Equity investments measured at fair value through equity		33,771	385,121	132,875	202,691
Income tax related to components that will not be reclassified		450	(38,511)	1,576	(20,269)
Share of other comprehensive income of subsidiaries	_	(20,586)	1,334	(20,712)	1,135
	-	13,680	359,985	114,301	190,957
Items that may be reclassified subsequently to the result of the year :					
Cash flow hedging		(9,647)	(32,848)	(3,424)	(21,759)
Denuit reservined of the same		(25,512)	(5,018)	76,249	96,010
Result recognized of the year					
Result recognized of the year Reclassification adjustment		15,865	(27,830)	(79,673)	(117,769)
		15,865 675	(27,830) 9,273	(79,673) (35,577)	(117,769) (13,446)
Reclassification adjustment			1 2 2	. , ,	1 1 1
Reclassification adjustment Income tax related to the components that can be reclassified		675	9,273	(35,577)	(13,446)
Reclassification adjustment Income tax related to the components that can be reclassified Result recognized of the year		675 675	9,273 9,273	(35,577) (35,577)	(13,446) (13,446)
Reclassification adjustment Income tax related to the components that can be reclassified Result recognized of the year Share of other comprehensive income of subsidiaries	-	675 675 (134,414)	9,273 9,273 (50,342)	(35,577) (35,577) (122,418)	(13,446) (13,446) 9,676
Reclassification adjustment Income tax related to the components that can be reclassified Result recognized of the year Share of other comprehensive income of subsidiaries	-	675 675 (134,414) (134,414)	9,273 9,273 (50,342) (50,342)	(35,577) (35,577) (122,418) (122,418)	(13,446) (13,446) 9,676 9,676

#### EMPRESAS PÚBLICAS DE MEDELLÍN E.S.P.

#### INTERIM CONDENSED SEPARATE STATEMENT OF FINANCIAL POSITION

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As of June 30, 2018 and December 31, 2017 Amounts stated in millions of Colombian pesos

		June	December
	Notes	2018	2017
Assets			
Assets Non current assets			
Properties, plant and equipment, net	7	24,053,411	23,133,509
Investment properties	1	116,823	116,823
Goodwill		260,950	260,950
Other intangible assets		447,845	401,980
Investments in associates	8	6,589,064	6,823,153
Investments in a joint ventures	-	2,434,417	2,434,417
Deferred tax assets		99	99
Trade and other accounts receivables		1,914,017	2,006,350
Other financial assets		2,143,150	2,029,035
Other assets		109,664	99,130
Total non current assets	-	38,069,440	37,305,446
Current assets			
Inventories		112,208	116,484
Trade and other accounts receivable		1,523,698	1,523,523
Current tax assets		218,318	237,389
Other financial assets		260,217	63,024
Other assets		128,296	100,568
Cash and cash equivalents		790,233	234,526
Total Current assets	-	3,032,970	2,275,514
Total assets		41,102,410	39,580,960
Liabilities and Equity			
Equity		67	67
Capital			
Reserves Other comprehensive income		1,961,034 2,797,263	2,951,644 2,926,924
Retained earnings		15,346,264	13,381,162
Profit for the year		889,129	2,188,189
Other components of equity		49,995	49,995
Total equity		21,043,752	21,497,981

## EMPRESAS PÚBLICAS DE MEDELLÍN E.S.P.

#### INTERIM CONDENSED SEPARATE STATEMENT OF FINANCIAL POSITION



As of June 30, 2018 and December 31, 2017 Amounts stated in millions of Colombian pesos

		June	December
	Notes	2018	2017
Liabilities Non current liabilities			
Credits and loans	9	11,396,772	10,462,487
Trade and other payables	7	14,707	15,953
Other financial liabilities		489,917	488,247
Employee benefits		322,530	282,697
Income tax payable		56,027	202,077
Deferred tax liabilities		2,425,176	2,321,376
Provisions	10	351,036	2,321,370
Other liabilities	10	32,318	32,499
Total non current liabilities	-	15,088,483	13,883,181
Current liabilities			
Credits and loans	9	2,611,469	1,984,843
Trade and other payables		1,408,862	1,363,774
Other financial liabilities		311,117	308,881
Employee benefits		125,991	131,817
Taxes, contributions and rates payable		84,112	104,078
Provisions	10	262,122	172,173
Other liabilities		166,502	134,232
Total current liabilities	-	4,970,175	4,199,798
Total liabilities		20,058,658	18,082,979
Total liabilities and equity		41,102,410	39,580,960



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EMPRESAS PÚBLICAS DE MEDELLÍN E.S.P. SEPARATE STATEMENTS OF CASH FLOWS For the period from January 1 to June 30, 2018 and 2017

Figures expressed in millions of Colombian pesos

	Notes	2018	2017
Cash flows for operating activities:	_		
Results of the period		889,129	870,615
Adjustments to reconcile the net result of the period to the net cash flows used in operating activities:	4744	958,567	652,780
Depreciation and amortization of properties, plant and equipment and intangible assets Impairment of accounts receivable	13 y 14	255,044 22,257	246,645 11,642
Reversal of loss for impairment of accounts receivable		(24,610)	(22,835)
Result for exchange difference		95,904	(12,241)
Result for valuation of investment properties		1	(12,241)
Result for valuation of financial instruments and hedge accounting		352,255	276,637
Provisions, post-employment and long term defined benefit plans		179,682	69,605
Deferred income tax		104,924	100,451
Current income tax		256,147	229,002
Result for disposal of properties, plant and equipment, intangibles and investment properties		959	-
Dividends from investments		(64,478)	(44,156)
Result for equity method		(249,932)	(160,557)
Other income and expenses not effective		30,414	(41,413)
www.endle.endle.endel		1,847,696	1,523,395
Movements in working capital: Variation in inventories		4 276	6,841
Variation in inventories Variation in debtors and other accounts receivable		4,276 65,852	6,841 2,726
Variation in dedtors and other accounts receivable Variation in other assets		(276,832)	(242,830)
Variation in creditors and other accounts payable		(33,893)	13,109
Variation in labor obligations		28,351	20,614
Variation in provisions		1,155	(52,184)
Variation in other liabilities		45,058	51,040
		(166,033)	(200,684)
Interest paid		(415,572)	(392,479)
Income taxes paid		(268,914)	(209,405)
Net cash flows originated by operating activities		997,177	720,827
Cash flows for investment activities:			
Acquisition and capitalization of subsidiaries or business, net of cash acquired	8	(2,453)	(4,055)
Acquisition of property, plant and equipment	_	(1,062,923)	(1,187,955)
Disposal of property, plant and equipment		•	382
Acquisition of intangible assets		(17,885)	(16,340)
Acquisition of investments in financial instruments		(205,608)	-
Disposal of investments in financial instruments		(65,774)	(249,239)
Dividends received from subsidiaries, associates and joint business		314,650	235,362
Other dividends received		3,446	11
Loans to related parties		(111,187)	604
Other cash flows from investment activities		-	(524)
Net cash flows used by investment activities		(1,147,734)	(1,221,754)
Cash flows for financing activities:			
Obtaining of public credit and treasury		1,651,096	1,500,682
Payments of public credit and treasury		(121,083)	(301,372)
Transaction costs due to issuance of debt instruments		(5,104)	-
Payments of liabilities for financial leasing		(19,369)	(18,316)
Dividends or surpluses paid	6	(806,327)	(785,235)
Other cash flows from financial activities		-	1,865
Net cash flows (used) / originated by financial activities		699,213	397,624
			4.4
Net cash and cash equivalents increase		548,233	(103,303)
Effects of variations in exchange rates in the cash and cash equivalents		7,474	17,407
Cash and cash equivalents at the beginning of period		234,526	519,078
Cash and cash equivalents at the end of the period		790,233	433,182
Restricted resources		93,445	97,214
The accompanying notes are an integral part of the financial statements	:	73,413	27,214

The accompanying notes are an integral part of the financial statements