Grupo-epm®

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Agenda

- Company Overview
 - Our presence in Colombia
 - Our presence in Central America
- Corporate Strategy
- Ituango Hydroelectric Project
- Investment Plan
- Highlights and Financial Results as of Second Quater 2012



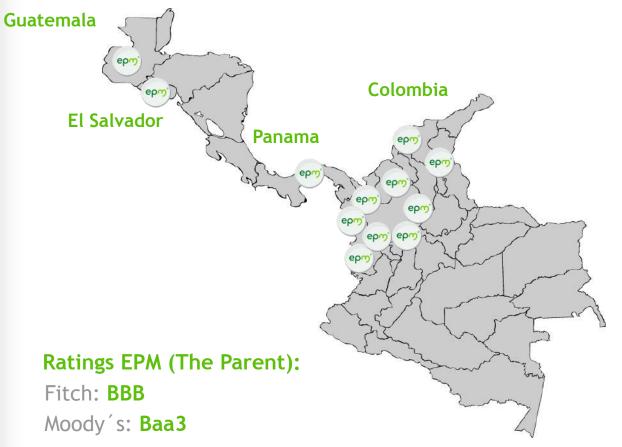
Company Overview

Group EPM in Colombia

- O *Leading and largest multi- utility Company in Colombia
- O *Second Corporate Group in terms of assets: US\$ 17 billion
- Second Corporate Group by revenues: US\$ 6 billion
- O We reach a population of more than 12 million people (including Central America).

*Position annually reviewed, December 2011

Leading and Largest Multi-Utility Company in Colombia



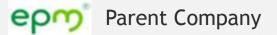
44 Subsidiaries:

24 international and 20 national.

Geographically diversified:

- Colombia, Panama,
 Guatemala and El Salvador.
- Main Colombian Markets:
 Medellin, Bogota,
 Manizales, Armenia,
 Pereira, Bucaramanga,
 Barranquilla, Cartagena,
 Cali, Choco, Cucuta.

Business Units





Central America

Water

Telecommunications





Colombia



















































- CINCO TELECOM CORP (USA)
- Orbitel Comunicaciones Latinoamericanas
 S.A.U. (Spain)
- Orbitel Servicios Internacionales S.A. E.S.P. (Free Trade Zone)





Our presence in Colombia

Energy	Gas	Water	Telco	
Generation 22.7% Transmission 7.9% Distribution 24%	Distribution and 10% Commerc.	Water and 20% Sewage Systems	Phone lines 24.2% Internet 27% TV 25.9%	Market Share
More than 3,4 million customers	More than 615 thousand customers	Water System 972 thousand Sewage System 943 thousand Wastewater Treatment 600 thousand	Lines TV suscriptions 1 million	Customers
3.619 MW Net Effective Capacity, 85% hydraulic	Main distributor in the region of Antioquia, 4th position in Colombia	Second company in Colombia	3rd Telecommunication Company in Colombia	Key figures

Our presence in Central America

Panama	Guatemala	El Salvador	
ENSA HET	EEGSA COMEGSA TRELEC GENHIDRO	DELSUR	Company
360 thousand	943 thousand	323 thousand	Customers
1st distribution company in the country 31 MW in construction	1st distribution and commercialization company in the country 10 MW Generation Capacity	2nd distribution company in the country	Key figures
ENSA: BBB Fitch Ratings	EEGSA: BB- S&P Ba3 Moody's		Ratings



Corporate Strategy - Internationalization

Regional Local **National** International 1955 2000 2003 2003 **EPM EADE** CHEC **Bonyic EDEQ** (Panama) 2001 San Pedro 2007 2010 ISA **DECA II** 2002 (Guatemala) **Entrerrios** 2009 **GESA ESSA** 2006 Genhidro **CENS** 100% 2011 of EADE **DELSUR** 2007 (El Salvador) Yarumal, ENSA (Panama) Caucasia **EPM-EADE** 2008 Campamento

Group EPM Corporate Strategy

Growth Plan based on sustainability

2005 - 2015:

"In 2015, the Corporate EPM Group will be a corporation with income sales equivalent to U.S.\$ 5 billion, of which 60% will be obtained in Colombia and 40% abroad".

2012 - 2022:

- ✓ Under definition
- ✓ In terms of ebitda





Project advantages

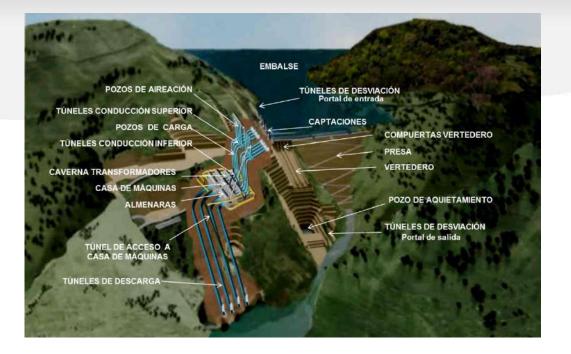
Competitive cost in power generation

- Competitive costs in construction (around US\$ 1.259/kW) before adjustments, unforeseen and financial costs.
- High reliability and capacity of power generation to the market and to intensive industries in energy consumption.
- High water availability: the second largest river in Colombia (Cauca River).



Low environmental impact

- Low ratio of floodplain and installed capacity of the project.
- Concentration of infrastructure works: short tunnels, low geological risk.
- Less than 200 families should be relocated.
- Almost no infrastructure affected



Technical	information	Cost	Financing Sources	Status
Installed capacity Energy OEF Dam Reservoir: - Length - Useful volume - Area flooded	2.400 MW 8.563 GWh/year 4.567 GWh/year 225m heigth, 20mn m ³ 79 km lenght 975 mn m ³ 3.800 hectares	USD\$ 5,3 bill.*	 ECA Multilateral	 Under construction Start of operation: Stage I 2018 Stage II 2022

^{*} Includes financial and unforeseen costs

Main Bidding Processes

Awarded Contracts

✓ Major engineering civil works

Consortium CCC Ituango: Camargo Correa S.A.-Conconcreto and Coninsa Ramon H.

Cost COP: \$1.85 billion



✓ Electro mechanic equipment

Alstom Brasil Energia E Transporte Ltda.

Cost: USD\$ 123.5 million (turbines)

Cost: USD\$ 102 million (generators)

Main Bidding Processes



Ongoing Contracts

- Secondary Roads, camps and sub-station infrastructure.
- DeviationTunnels, access and corridor for engine room.
- Line and 110Kw sub-station construction.
- Project Supervision.
- Environment quality supervision.

Remaining Bids for 2012

- Transformers Elevators
- Sluice-gates



Investment Plan

Figures in US\$ MM

Investment Plan 2012-2014 *

Financing Sources

Energy: US \$ 2,97 billion

Water: US \$ 912 MM

Telecommunications: US \$ 779 MM

Total: US \$ 4,62 billion

Note: * It doesn't include new acquisitions

EPM Cash flow	US \$ 3,5 billion
IDB (Bello Wastewater treatment plant	' , '
IDB (Social Financing program)	US \$ 10 MM
IFC (A/B loan)	US \$ 349 MM
(Energy and Water distribution plans)	
Local Commercial banks	US \$ 220 MM
(Telecommunications Infrastructure)	
Public Credit Agencies	US \$ 200 MM
Other financial sources	
(Capital markets, Commercial Banks, E	ECA's, etc)

Highlights and Financial Results



Highlights 2 Quarter 2012

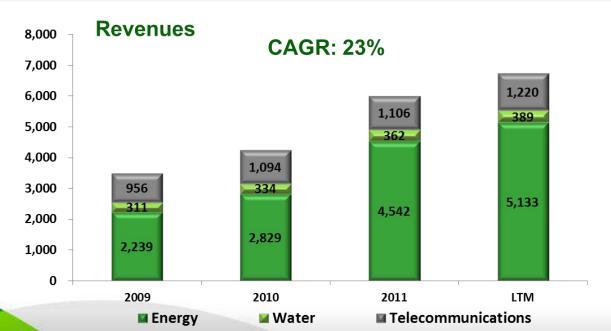
- EPM (Parent Company) Capex was US\$ 110 MM for the quarter, Driven by the investment in Ituango project (USD\$88 MM)
- EBITDA raised 10% over the same quarter of last year
- Revenues increased 16% over the same quarter of 2011
- EPM (Group) Capex for the first half of the year was USD\$500 million.
 Ituango, Porce III and Bonyic in Panama received the largest share of capital investments.
- We incorporated in Panama the holding company for our controlling interest in Del Sur (AEI El Salvador Holdings S.A.) The holdco was domiciled in Cayman Island.



Financial Results

Income Statement

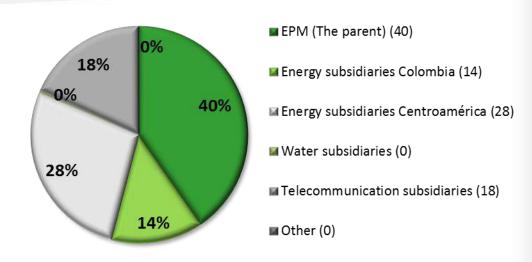
2Q 2011	2Q2012	Var.%	Concept	to June 2011	to June 2012	Var.%
1,527	1,726	13	Revenues	2,997	3,487	16
1,039	1,193	15	Costs and administrative expenses	1,990	2,377	19
488	534	9	EBITDA	1,007	1,110	10
153	159	3	Provisions, deprec. & amortizations	303	336	11
335	375	12	Operating Income	704	774	10
3	(46)	N.A	Others non-operating, nets	11	13	17
85	27	(68)	Income tax provision	201	163	(19)
242	292	20	Net Income	488	598	23

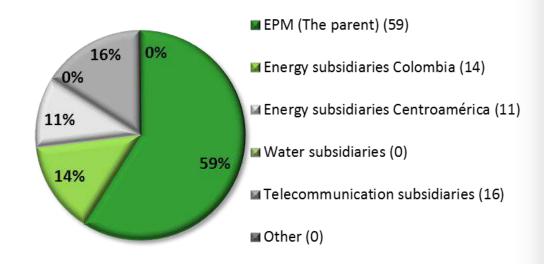


Revenues by geography

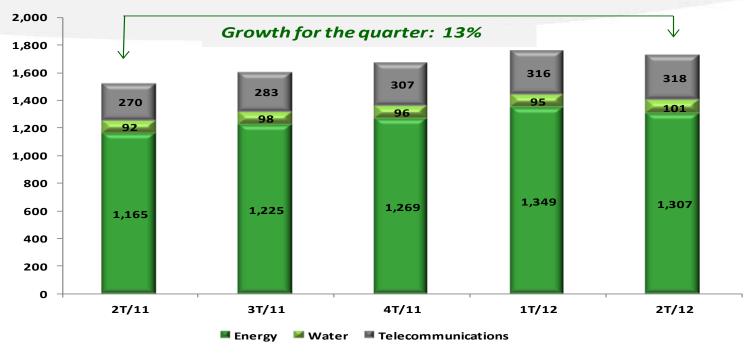
Revenues	to June 2012	Var. prev. year %
EPM Parent Company	1,407	11
Colombian Energy Subs	479	16
Central America Subs	955	28
Water subsidiaries	11	34
TELCO subsidiaries	634	12
Other	2	53
Total revenues	3,487	16

EBITDA	to June 2012	Var. prev. year %
EPM Parent Company	657	5
Colombian Energy Subs	157	29
Central American Subs	120	10
Water subsidiaries	(2)	N.A
TELCO subsidiaries	176	16
Other	1	64
Total EBITDA	1,110	10

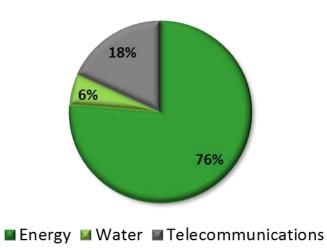




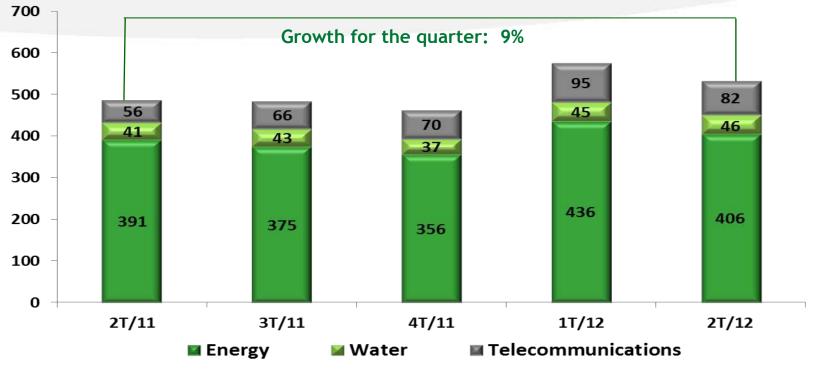
Revenues by business unit



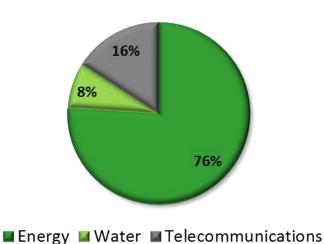
Revenues	to June 2012	Var. prev. year %
Energy	2,656	18
Water	195	6
Telecommunications	634	12
Other	2	53
Total revenues	3,487	16



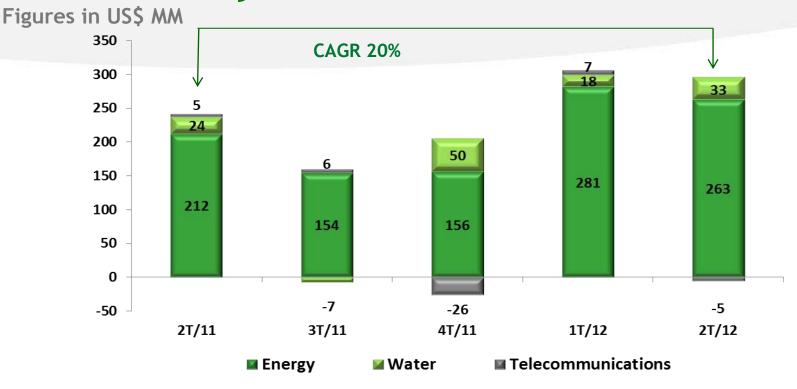
EBITDA by business unit



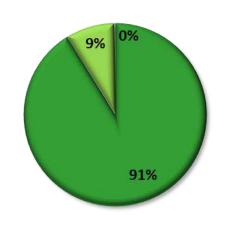
EBITDA	to June 2012	Var. prev. year %
Energy	842	10
Water	90	7
Telecommunications	176	16
Other	1	0
Total EBITDA	1,110	10



Net Profit by business unit

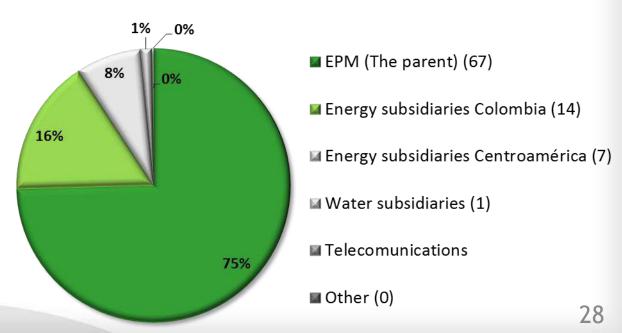


Net Profit	June 2012	Var. prev. year %
Energy	544	30
Water	51	18
Telecommunications	1	(93)
Other	1	0
Total Net Profit	598	23

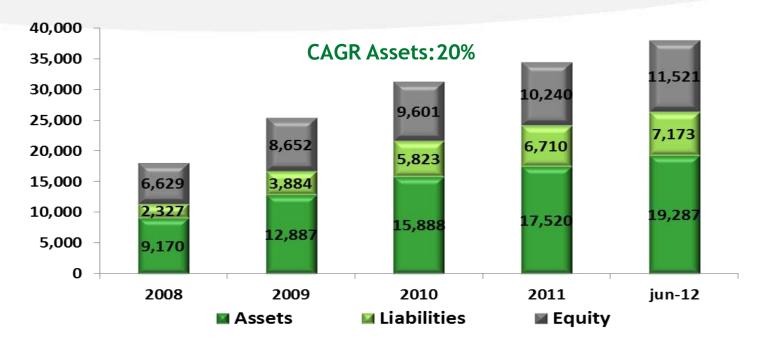


Net Profit by geography

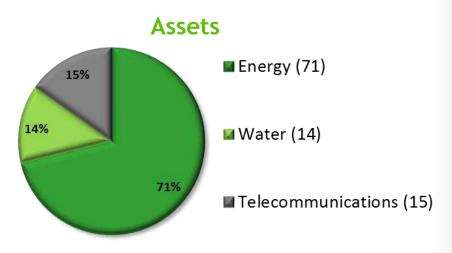
Net Profit	to June 2012	Var. prev. year %
EPM (The parent)	446	29
Energy subsidiaries Colombia	97	54
Energy subsidiaries Centroamérica	46	(5)
Water subsidiaries	8	18
Telecommunication subsidiaries	1	(93)
Other	0	0
Total Net Profit	598	23



Balance Sheet

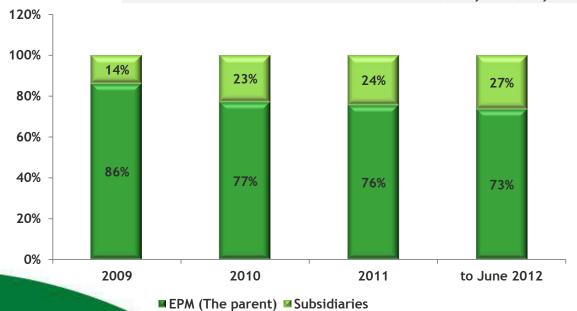


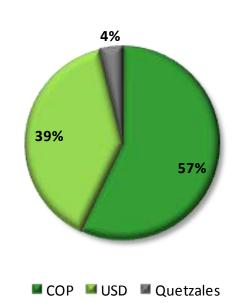
ltem	June 2012	Share %	Var. prev. year %
Assets	19,287	100	10
Current Assets	3,153	16	3
Non-Current Assets	16,134	84	12
Liabilities	7,173	37	7
Current	2,048	11	16
Non-current	5,125	27	4
Minority Interest	592	3	4
Equity	11,521	60	13



Financial Debt

Financial Debt	2009	2010	2011	to June 2012
EPM (The parent)	1,620	2,402	2,712	2,818
Energy subsidiaries Colombia	1	105	55	37
Energy subsidiaries Centroamérica	0	180	352	497
Water subsidiaries	0	43	1	5
Telecommunication subsidiaries	264	389	470	478
Total Financial Debt	1,885	3,119	3,590	3,835

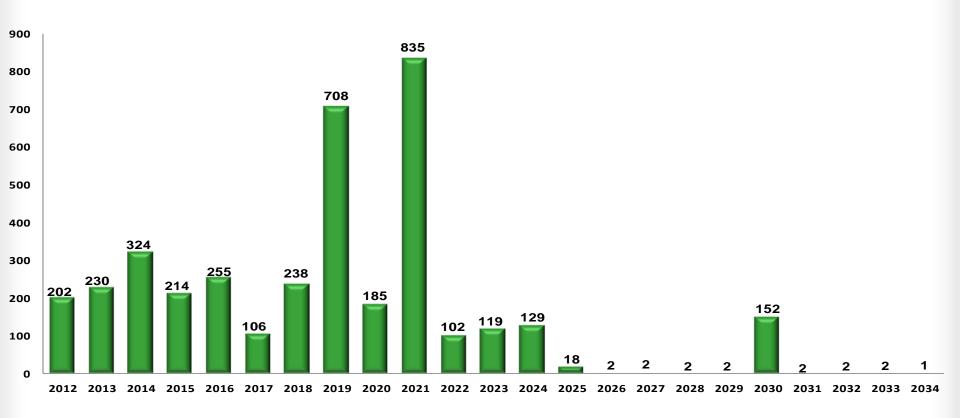




Financial Debt

Figures in US\$ MM

Debt maturity profile



Financial Debt EPM (The parent)

Figures in US\$ MM

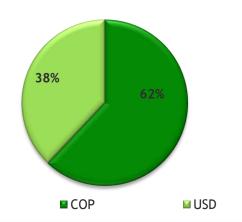
	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
External Debt Service	100	115	113	83	83	83	82	582	73	73
Derivatives ¹	87	79	78	49	32	-	-	-	-	-
Natural Hedges ²	149	57	82	83	88	92	98	102	107	111
Total Hedges	236	136	160	132	120	92	98	102	107	111

¹ Using financial instruments

² Dividend Foreign Subsidiaries

AVERAGE HEDGE RATIO	Considering				
(%)	Only Derivatives	Natural Hedges and Derivatives			
2012-2014	75%	165%			
2012-2016	64%	160%			

Currency composition



Financial Ratios

Ratio	EPM Group	Energy	Water	Telecommunications
EBITDA Margin	32%	32%	46%	28%
Operating Margin	22%	26%	30%	5%
Net Profit Margin	17%	20%	26%	0%
Liquidity Ratio	1.54	1.37	4.52	1.13
Total Debt to Total Assets	37%	38%	35%	37%
Financial Debt to Total Assets	20%	21%	21%	17%
ROE	10%	13%	6%	0%
ROA	6%	8%	4%	0%
EBITDA/Financial expense	6.89	6.58	11.10	7.03
Debt/EBITDA	1.76	1.71	2.99	1.42

Main Figures	2008	2009	2010	2011	LTM
Revenues	2,964	3,508	4,258	6,013	6,745
EBITDA	1,107	1,262	1,463	1,874	2,051
EBITDA Margin	37%	36%	34%	31%	30%

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